Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	389,809			409,542	56,842	25,213	5,899	872,597	2,909	0	55,165
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	24,186	-154	18,390	2,042	-8		-146	25,753	13,086	5,763	4,933
Pentanes Plus	11,099	-154		18	_		-30	9,090	723	1,180	44
Liquefied Petroleum Gases	13,087		18,390	2,024	-8		-116	16,663	12,363	4,583	4,889
Ethane/Ethylene	35		_	_	_		_	_	_	35	_
Propane/Propylene	4,519		14,855	1,985	-		-702	-	7,930	14,131	1,492
Normal Butane/Butylene	4,410		2,387	34	_		597	9,164	4,422	-7,352	2,929
Isobutane/Isobutylene			1,148	5	-8		-11	7,499	11	-2,231	468
Other Liquids		8,888		41,509	114,659	5,401	918	159,083	5,290	5,165	51,286
Other Hydrocarbons		8,888		5,937	53,865	9,349	544	76,750	744	0	3,428
Hydrogen				- 5,007	-	15,022		15,022	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	17	_	-	17	0	_
Renewable Fuels (including Fuel Ethanol)		8,888		5,937	53,865	-5,691	544	61,728	727	0	3,428
Fuel Ethanol		6,751		1,055	49,840	-1,038	250	56,045	313	0	2,479
Renewable Fuels Except Fuel Ethanol		2,137		4,882	4,025	-4,653	294	5,683	414	Ö	949
Other Hydrocarbons				1,002	1,020	1,000		0,000		-	-
Unfinished Oils				17,057	-267		4,418	6,031	1,176	5,165	21,029
Motor Gasoline Blend.Comp. (MGBC)		_		18,515	61,061	-3,948	-4,044	76,302	3,370	0,100	26.829
Reformulated		_		2,074	30,369	4,332	-2,567	39,340	0,070	0	13,214
Conventional		_		16,441	30,692	-8,279	-1,477	36,962	3,369	0	13,615
Aviation Gasoline Blend. Comp.				- 10,441	- 50,032	-0,279	-1,477	- 30,902	- 0,509	-	10,013
Sinished Batuslavas Burdusta			1 100 117	40.400	10.070	0.740	0.050		100 150	4 050 000	00.707
Finished Petroleum Products		_	1,100,117 575,606	<b>48,486</b> 2,349	<b>18,972</b> 3,642	<b>8,713</b> 4,985	<b>-2,950</b> -829		<b>126,156</b> 11,983	<b>1,053,082</b> 575,429	<b>32,737</b> 1,917
		_	,	2,349	3,042		-629		11,903	,	,
Reformulated		_	399,164	2,349	3,642	-4,652 9,637	-831		11,983	394,510 180,919	14 1,903
Conventional		_	176,442 527	2,349	28	,	-631 -54		11,963	609	,
Finished Aviation Gasoline			-	21,690	3,339		-237		0.577		184
Kerosene-Type Jet Fuel			155,818	21,690	3,339				8,577	172,507	8,486 54
Kerosene			121 209,292	5,446	13,371	3,728	-59 -1,042		193 40,422	-13 192,457	13,842
Distillate Fuel Oil			,	,	,		,		29,073	,	,
15 ppm sulfur and under <sup>7</sup> Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			197,772	4,227	13,371	3,728	-764			190,789	12,703
Greater than 15 ppm to 500 ppm sulfur			2,475 9,045	1,215	_		-79 -199		5,539 5,811	-2,981 4.648	341 798
Besidual Fuel Oil8					_					,	
Residual Fuel Oil <sup>8</sup> Less than 0.31 percent sulfur			41,443 75	16,467 276	_		-576 -19		18,279 NA	40,207 NA	4,160 284
			_		_						
0.31 to 1.00 percent sulfur			8,015	729	_		-79		NA	NA	604
Greater than 1.00 percent sulfur  Petrochemical Feedstocks			33,353 64	15,462 449	_		-478 0		NA	NA 513	3,266
			64	449	_		0		_		2
Naphtha for Petro. Feed. Use			64	449	_		-		_	513	2
			458	_	_		_ 6		_	452	62
Special NaphthasLubricants			7,281	229	-1,412		-221		3,215	3,104	
Waxes			7,281	390	-1,412		-221		3,215 65	3,104	1,010
			51,780	390	_		-349			9,802	1 200
Petroleum Coke			40,888	347	_		-349		42,674 42,674	-1,090	1,202 1,202
			10,892		_				42,074	,	
Catalyst				1 110			 414		738	10,892	1 752
Asphalt and Road Oil			9,379	1,119	_					9,346	1,753
Still Gas Miscellaneous Products			43,762 4,586		 4		 -3		 12	43,762 4,581	 65
comanodo i roddoto			4,550						12	7,001	
Total	413,995	8,734	1,118,507	501,579	190,464	39,327	3,721	1,057,433	147,442	1,064,010	144,121

<sup>=</sup> Not Applicable.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report, and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information